

**WHITEWATER VALLEY  
RURAL ELECTRIC MEMBERSHIP CORPORATION**

**SCHEDULE LPTOU  
LARGE POWER TIME-OF-USE EFFECTIVE APRIL 1, 2019**

**AVAILABILITY**

This rate is optional for large power members. This rate has a minimum term of twelve consecutive months.

**TYPE OF SERVICE**

Alternating current, 60-hertz, single-phase, 120/240 volts; or three phase\*, 240 volts or other standard voltage values mutually agreeable to the member and the REMC. Standby or resale service is not permitted under this rate schedule.

**MONTHLY RATE**

Facilities Charge:	Single phase (LP1TOU)	@\$60.00 per month
	Three phase (LP3TOU)	@\$70.00 per month
Energy Charge:		
Energy Charge On-Peak (all months)		@\$0.0580 per kWh
Energy Charge Off-Peak (all months)		@\$0.0422 per kWh
Billing Demand Charge:		
Distribution Delivery (all months)		@\$ 8.72 per kW
Purchased Power Summer (June, July, August)		@\$20.23 per kW
Purchased Power Winter (Dec, Jan, Feb)		@\$15.61 per kW
Purchased Power Shoulder (Mar, Apr, May, Sep, Oct, Nov)		@\$ 5.23 per kW

**On peak:**

On-Peak – For the months of June through August, excluding Independence Day as defined by the NERC holiday schedule, On-peak energy shall be all Kilowatt-hours used during the period 2:00 pm to 7:00 pm – Monday through Friday, E.D.T., daily.

For the months of December through February, excluding Christmas and New Years Day as defined by the NERC holiday schedule, On-peak energy shall be all kilowatt-hours used during the periods 7:00 am to 10:00 am and 6:00 pm to 9:00 pm – Monday through Friday, E.S.T. daily.

E.D.T. = Daylight Savings Time is -4 hours of the UTC (Coordinated Universal Time)

E.S.T. = Eastern Standard Time is -5 hours of the UTC (Coordinated Universal Time)

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**Off Peak:**

Off-Peak energy during Summer & Winter months shall be all kilowatt-hours used during all hours other than on-peak hours as described above plus all kilowatt-hours used during March, April, May, September, October, and November.

**METERING**

The metering shall be provided through one single phase meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. The Cooperative's software will accumulate kWh in the on & off-peak time periods and bill the total kilowatt hours in each period on the monthly bill.

**TERMINATION OF RATE SCHEDULE**

This rate schedule shall be immediately terminated for any modification or unauthorized tampering with REMC'S equipment, meters, or meter and equipment seals.

**WHOLESALE POWER ADJUSTMENT**

The above rates are subject to a wholesale power adjustment clause as defined in Appendix "A".

**MONTHLY BILLING DEMAND MINIMUM**

The minimum monthly billing demand charge under this schedule shall be 10kW

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the Non-Coincident Demand adjusted for the power factor as determined below.

In any month the Non-Coincident Demand shall be the average number of kilowatts used by the member in the 15-min interval during which the energy metered is greater than in any other 15-minute interval in such month, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The member agrees to maintain loads, as close as possible, to unity power factor (100%). The REMC reserves the right to measure such power factor and to adjust the Non-Coincident Demand when the power factor at the time of the member's Non-Coincident

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demand is less than 97%. Power factor correction levels will be increased to 97% for, both leading and lagging. Such adjustment will be made by multiplying the Non-Coincident Demand by the ratio of the target power factor (97%) and the measured actual power factor percent at the time of the non-coincident demand.

If the appropriate metering to measure power factor is not installed for this rate class, the REMC will not apply this adjustment.

**PRIMARY METERING**

Should the electrical energy used under this schedule be metered on the primary side of the service transformer, 1-1/2% of the kilowatt-hours so metered shall be deducted in computing the bill.

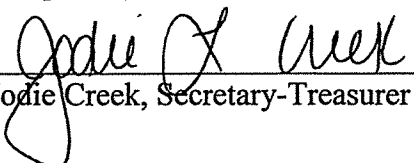
**INTERRUPTION OF SERVICE**

The REMC will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including but not limited to the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the REMC.

The member shall notify the REMC immediately of any defects, trouble or accident which may in any way affect the delivery of power by the REMC to the member.

Effective Date: April 1, 2019

Adopted by the Whitewater Valley REMC Board of Directors: September 25, 2018

  
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Jodie Creek, Secretary-Treasurer