

**WHITEWATER VALLEY
RURAL ELECTRIC MEMBERSHIP CORPORATIONS**

**SCHEDULE SP
SMALL POWER SERVICE EFFECTIVE APRIL 1, 2019**

AVAILABILITY

Available to members of the REMC whose maximum load requirements do not exceed 100 KVA transformer capacity for single-phase. Transformer capacity maximum is not applicable to three-phase; however, regardless of service provided, customers whose 12-month average demand exceeds 100 kW will automatically be transferred to the appropriate rate. The minimum monthly demand is 10kW.

TYPE OF SERVICE

Alternating current, 60-hertz, single phase, 120/240 volts; or three-phase, 240 volts or other standard voltage values mutually agreeable to the member and the REMC. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE

Facilities Charge:	Single-phase (SPSPH)	@\$51.95 per month
	Three-phase (SP002)	@\$61.95 per month
Energy Charge:		@0.04230 per kWh
Billing Demand Charge:		
Distribution Delivery (all months)		@\$ 9.23 per kW
Purchased Power Summer (June, July, August)		@\$20.69 per kW
Purchased Power Winter (Dec, Jan, Feb)		@\$15.61 per kW
Purchased Power Shoulder (Mar, Apr, May, Sep, Oct, Nov)		@\$ 5.29 per kW
Connect Charge:		
First bill new/existing service (excluding seasonal)		@\$50.00

MONTHLY BILLING DEMAND MINIMUM

The minimum monthly billing demand charge under this schedule shall be 10kW

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WHOLESALE POWER ADJUSTMENT

The above rates are subject to a wholesale power adjustment clause as defined in Appendix "A".

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the Non-Coincident Demand adjusted for the power factor as determined below.

In any month the Non-Coincident Demand shall be the average number of kilowatts used by the member in the 15-min interval during which the energy metered is greater than in any other 15-minute interval in such month, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The member agrees to maintain loads, as close as possible, to unity power factor (100%). The REMC reserves the right to measure such power factor and to adjust the Non-Coincident Demand when the power factor at the time of the member's Non-Coincident demand is less than 97%. Power factor correction levels will be increased to 97% for, both leading and lagging. Such adjustment will be made by multiplying the Non-Coincident Demand by the ratio of the target power factor (97%) and the measured actual power factor percent at the time of the non-coincident demand.

If the appropriate metering to measure power factor is not installed for this rate class, the REMC will not apply this adjustment.

PRIMARY METERING

Should the electrical energy used under this schedule be metered on the primary side of the service transformer, 1-1/2% of the kilowatt-hours so metered shall be deducted in computing the bill.

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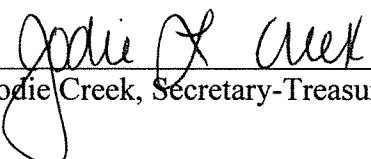
INTERRUPTION OF SERVICE

The REMC will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including but not limited to the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the REMC.

The member shall notify the REMC immediately of any defects, trouble or accident which may in any way affect the delivery of power by the REMC to the member.

Effective Date: April 1, 2019

Adopted by the Whitewater Valley REMC Board of Directors: September 25, 2018



Jodie Creek, Secretary-Treasurer