

**WHITEWATER VALLEY
RURAL ELECTRIC MEMBERSHIP CORPORATION**

**SCHEDULE DG
DISTRIBUTED GENERATION PURCHASE TARIFF
EFFECTIVE JANUARY 1, 2026**

AVAILABILITY

Available to any member of Whitewater Valley Rural Electric Membership Corporation (“REMC”) who has a qualified distributed generation system (“DG System”) of not more than 50 kW and who desires to interconnect the DG System with the REMC distribution system.

Total capacity of all DG Systems subject to this Rate shall not exceed 1.0 percent of the REMC’s most recent peak demand. Applying systems will be considered on a first come, first serve basis until this capacity limitation is met.

In order to qualify for this rate, the member (“Seller”) must meet the DG requirements listed in the Distributed Generation Procedures and Guidelines Manual for Members, complete and sign a Member Owned Distributed Generation Application, sign the REMC’s Agreement for Interconnection of Distributed Generation, and provide a Declaration of Coverage. The REMC reserves the right to decline to purchase energy from Seller if the purchase of such energy would create unsafe conditions or operational problems.

EFFECTIVE DATE:

This Tariff shall become effective on January 1, 2026, and shall remain in effect until revised, amended, or otherwise changed by the REMC’s Board of Directors.

MONTHLY RATE:

REMC will pay the Seller for all kWh delivered to REMC’s electric distribution system a rate based on an avoided cost methodology. Avoided costs will be calculated based on Hoosier Energy’s resource portfolio. This will be reviewed annually and adjusted as needed.

Rate for energy purchased from Seller: \$0.03847 per kWh for all months

Any kWhs purchased and consumed by Seller will be billed pursuant to the applicable REMC retail rate tariff.

Any kWhs produced by the Seller and consumed directly by the Seller will not be metered by the REMC.

PAYMENTS TO SELLER:

Any payments due Seller pursuant to this tariff shall be netted against Seller’s periodic bill for electric service pursuant to the applicable REMC rate tariff. Should the net result in a credit on the Seller’s periodic bill, it will carry forward and apply to future bills unless payment is requested by the Seller.

METERING:

REMC will install appropriate metering to record all kWhs consumed by Seller from the REMC and all kWhs delivered to REMC’s electric distribution system by Seller. Installed metering will facilitate the measuring of both consumed and delivered kWh in separate registers. The Seller shall be responsible for all costs of the metering equipment required for this service, subject to REMC’s metering and communications requirements. REMC shall have access to all such meters at reasonable times during Seller’s normal business hours. REMC shall have access and ability to interrogate meter remotely at any time.

TERMS AND CONDITIONS:

This Tariff shall supersede and replace any previous Distributed Generation or Qualifying Facility Purchase Tariff used or promulgated by REMC.

This tariff shall not be subject to the wholesale power adjustment as pursuant to retail rate tariffs Appendix “A.”

All wiring, poles, lines, and other electrical equipment beyond the metering (interconnection) point, shall be considered the distribution system of the Seller and shall be furnished and maintained by the Seller unless otherwise specified in a supplemental agreement or contract executed by the Seller and REMC.

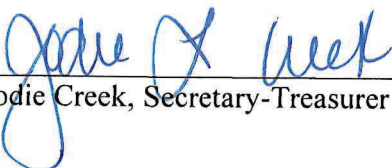
INTERPRETATION OF SCHEDULE:

The interpretation of, or application by the REMC, or by any Member (Seller), shall be subject to the REMC’s “Service Rules and Regulations.”

Effective Date: January 1, 2026

Adopted by the Whitewater Valley REMC Board of Directors: November 24, 2015

Revised November 24, 2020; Revised November 21, 2022; Revised November 28, 2023; Revised November 25, 2024; Revised November 25, 2025



Jodie Creek, Secretary-Treasurer